

**SCHEDULE TMB-1**

**STRANDED COST CHARGE COSTS**

Page 2 of 2	Stranded Costs	Description
	Contract Release Payments to Unitil Power Corp.	❖ Costs of Contract Release Payments billed by Unitil Service Corp under the FERC-approved Amended Unitil System Agreement.

Unitil Energy Systems, Inc.  
Itemized Costs for Stranded Cost Charge Reconciliation

Schedule TMB-1  
Page 2 of 2

		Contract Release Payments to Unitil	
		Power Corp. (1)	Total Costs
Aug-09	Actual	\$926,002	\$926,002
Sep-09	Actual	\$636,619	\$636,619
Oct-09	Actual	\$409,182	\$409,182
Nov-09	Actual	\$401,767	\$401,767
Dec-09	Actual	\$418,251	\$418,251
Jan-10	Actual	\$401,812	\$401,812
Feb-10	Actual	\$415,291	\$415,291
Mar-10	Actual	\$437,494	\$437,494
Apr-10	Actual	\$404,338	\$404,338
May-10	Actual	\$408,232	\$408,232
Jun-10	Actual	\$400,314	\$400,314
Jul-10	Actual	<u>\$447,501</u>	<u>\$447,501</u>
Total Aug-09 to Jul-10		\$5,706,803	\$5,706,803
Aug-10	Actual	\$451,923	\$451,923
Sep-10	Actual	\$400,255	\$400,255
Oct-10	Actual	\$394,736	\$394,736
Nov-10	Actual	(\$7,231)	(\$7,231)
Dec-10	Actual	(\$43,896)	(\$43,896)
Jan-11	Actual	(\$43,206)	(\$43,206)
Feb-11	Actual	(\$28,840)	(\$28,840)
Mar-11	Actual	\$42,457	\$42,457
Apr-11	Actual	\$32,697	\$32,697
May-11	Estimate	(\$2,857)	(\$2,857)
Jun-11	Estimate	\$16,693	\$16,693
Jul-11	Estimate	<u>\$16,693</u>	<u>\$16,693</u>
Total Aug-10 to Jul-11		\$1,229,423	\$1,229,423
Aug-11	Estimate	\$16,693	\$16,693
Sep-11	Estimate	\$16,693	\$16,693
Oct-11	Estimate	\$16,693	\$16,693
Nov-11	Estimate	\$16,693	\$16,693
Dec-11	Estimate	\$16,693	\$16,693
Jan-12	Estimate	\$16,693	\$16,693
Feb-12	Estimate	\$16,693	\$16,693
Mar-12	Estimate	\$16,693	\$16,693
Apr-12	Estimate	\$16,693	\$16,693
May-12	Estimate	\$16,693	\$16,693
Jun-12	Estimate	\$20,520	\$20,520
Jul-12	Estimate	<u>\$20,520</u>	<u>\$20,520</u>
Total Aug-11 to Jul-12		\$207,967	\$207,967

(1) Breakdown of costs included in the Contract Release Payments are presented in Schedule TMB-3.

**SCHEDULE TMB-2**

**EXTERNAL DELIVERY CHARGE COSTS**

Pages 2 - 4 Column	External Delivery Charge	Description
a.	Third Party Transmission Providers (NU Network Integration Transmission Service)	❖ Transmission charges billed by others who are authorized to bill the Company for their services. Reflects Network Integration Transmission Service taken under Schedule 21-NU of the ISO-NE Open Access Transmission Tariff.
b.	Regional Transmission and Operating Entities	❖ Charges associated with regional power systems, transmission and expenses. Currently reflects NEPOOL and ISO-NE charges.
c.	Third Party Transmission Providers (NU Wholesale Distribution)	❖ Transmission charges billed by others who are authorized to bill the Company for their services. Costs associated with wheeling of power across PSNH facilities, classified as distribution for accounting purposes, to Unitil Energy's distribution system.
d.	Transmission-based Assessments and Fees	❖ Transmission-based assessments and fees billed by or through regulatory agencies such as the FERC.
e.	Load Estimation and Reporting System Costs	❖ Third party implementation and monthly service costs associated with load estimating and reporting systems necessary for allocating and reporting supplier loads to NEPOOL. Currently reflects Logica Inc. charges. Logica Inc. is the vendor used to provide the service.
f.	Data and Information Services	❖ Third party costs related to data information services provided to the Company for receiving ISO-NE data and communicating with retail suppliers. Currently reflects cost of a data system provided by Connecticut Municipal Electric Energy Cooperative (CMEEC) and costs of EDI services from EC Infosystems.
g.	Legal Charges	❖ Legal fees related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
h.	Consulting Outside Service Charges	❖ Consulting outside service charges related to the Company's transmission and energy obligations and responsibilities, including legal and regulatory activities associated with the ISO-NE, NEPOOL, RTO and FERC.
i.	Administrative Costs - Renewable Source Option	❖ Outside service and materials costs required to design, promote and administer the Company's Renewable Source Option program.
j.	Administrative Service Charges	❖ Costs of Administrative Service Charges billed to the Company by Unitil Power Corp. under the FERC-approved Amended Unitil System Agreement.
k.	Non-Distribution Portion of the Annual PUC Assessment	❖ Costs of the Non-Distribution Portion of the Annual PUC Assessment are to be recovered through the EDC commencing May 1, 2011.
l.	Working Capital Associated with Other Flow-Through Operating Expenses	❖ Costs of Working Capital Associated with Other Flow-Through Operating Expenses are to be recovered through the EDC commencing May 1, 2011.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
External Delivery Costs:	Third Party Transmission Providers (NU Network Integration Transmission Service)	Regional Transmission and Operating Entities	Third Party Transmission Providers (NU Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Costs - Renewable Source Option	Administrative Service Charges (1)	Total Costs (sum a thru j)	
Vendor(s)	Northeast Utilities	ISO New England Inc., Regional Transmission Operator, Nepoch	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC.	Connecticut Municipal Electric Energy Cooperative	Dewey & LeBoeuf	N/A		Unitil Power Corp.		
Aug-09	Actual	\$25,655	\$1,241,065	\$297,241	\$0	\$10,522	\$2,500	\$983	\$0	\$0	(\$2,631)	\$1,575,336
Sep-09	Actual	\$48,632	\$1,015,055	\$217,917	\$0	\$10,529	\$1,250	\$1,108	\$0	\$0	(\$1,730)	\$1,292,761
Oct-09	Actual	\$24,914	\$943,587	\$208,071	\$0	\$10,537	\$1,250	\$2,015	\$0	\$0	(\$1,752)	\$1,188,621
Nov-09	Actual	\$24,894	\$959,311	\$208,988	\$0	\$0	\$1,250	\$783	\$0	\$0	(\$1,251)	\$1,193,975
Dec-09	Actual	\$24,804	\$1,121,530	\$239,005	\$0	\$20,941	\$1,250	\$2,033	\$0	\$0	(\$768)	\$1,408,796
Jan-10	Actual	\$24,931	\$1,075,103	\$222,254	\$0	\$10,701	\$0	\$0	\$0	\$0	\$1,008	\$1,333,997
Feb-10	Actual	\$49,404	\$1,065,260	\$215,636	\$0	\$10,558	\$1,250	\$2,313	\$0	\$0	\$443	\$1,344,864
Mar-10	Actual	\$75,810	\$956,140	\$208,069	\$0	\$10,562	\$2,500	\$0	\$0	\$0	(\$930)	\$1,252,152
Apr-10	Actual	\$49,404	\$851,419	\$208,068	\$0	\$10,568	\$1,250	\$0	\$0	\$0	\$4,030	\$1,124,739
May-10	Actual	\$52,023	\$1,327,699	\$268,548	\$0	\$10,573	\$1,250	\$4,199	\$0	\$0	(\$748)	\$1,663,543
Jun-10	Actual	\$50,261	\$1,372,486	\$262,565	\$0	\$10,573	\$1,250	\$6,024	\$0	\$6,138	(\$863)	\$1,708,434
Jul-10	Actual	<u>\$1,435,169</u>	<u>\$1,691,659</u>	<u>\$322,294</u>	<u>\$2,862</u>	<u>\$10,586</u>	<u>\$1,250</u>	<u>\$5,319</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$900)</u>	<u>\$3,468,239</u>
Total Aug-09 to Jul-10		\$1,885,901	\$13,620,315	\$2,878,657	\$2,862	\$126,650	\$16,250	\$24,776	\$0	\$6,138	(\$6,091)	\$18,555,458

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule TMB-3.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
External Delivery Costs:	Third Party Transmission Providers (NU Network Integration Transmission Service)	Regional and Operating Entities	Third Party Transmission Providers (NU Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Costs - Renewable Source Option	Administrative Service Charges (1)	Non-Distribution Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses	Total Costs (sum a thru l)	
Vendor(s)	Northeast Utilities	ISO New England Inc., Regional Transmission Operator, Nepool	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC.	Connecticut Municipal Electric Energy Cooperative & EC Infosystems				Unitil Power Corp.				
Aug-10	Actual	\$86,169	\$1,576,595	\$302,067	\$0	\$10,593	\$1,250	\$2,651	\$0	\$0	(\$275)	\$0	\$0	\$1,979,051
Sep-10	Actual	\$87,370	\$1,669,071	\$303,456	\$0	\$10,610	\$1,250	\$445	\$0	\$8,647	\$4,310	\$0	\$0	\$2,085,160
Oct-10	Actual	\$125,848	\$1,120,208	\$225,149	\$0	\$10,619	\$1,250	\$2,299	\$366	\$3,526	\$2,367	\$0	\$0	\$1,491,633
Nov-10	Actual	\$89,297	\$1,110,098	\$226,063	\$0	\$10,627	\$1,250	\$133	\$0	\$0	\$1,483	\$0	\$0	\$1,438,951
Dec-10	Actual	\$87,990	\$1,142,714	\$234,593	\$0	\$10,631	\$1,250	\$697	\$0	\$0	\$6,469	\$0	\$0	\$1,484,345
Jan-11	Actual	\$84,240	\$1,236,336	\$238,460	\$0	\$10,637	\$1,250	\$0	\$0	\$0	(\$722)	\$0	\$0	\$1,570,200
Feb-11	Actual	\$92,235	\$1,226,453	\$229,234	\$0	\$10,641	\$1,250	\$1,735	\$0	\$0	\$5,268	\$0	\$0	\$1,566,816
Mar-11	Actual	\$90,020	\$1,142,219	\$226,478	\$0	\$10,643	\$1,250	\$0	\$0	\$0	\$184	\$0	\$0	\$1,470,794
Apr-11	Actual	\$89,330	\$999,063	\$225,606	\$0	\$13,422	\$1,250	\$4,511	\$0	\$0	\$29	\$0	\$0	\$1,333,211
May-11	Estimate	\$90,457	\$1,123,669	\$225,606	\$0	\$11,000	\$3,046	\$1,854	\$31	\$0	\$976	\$23,659(2)	\$26,322(2)	\$1,506,618
Jun-11	Estimate	(\$1,310,660)	\$1,425,618	\$273,694	\$0	\$11,000	\$3,046	\$1,854	\$31	\$0	\$976	\$23,659(2)	\$26,322(2)	\$455,539
Jul-11	Estimate	<u>\$90,457</u>	<u>\$1,381,176</u>	<u>\$264,882</u>	<u>\$2,500</u>	<u>\$11,000</u>	<u>\$26,380</u>	<u>\$1,854</u>	<u>\$31</u>	<u>\$0</u>	<u>\$976</u>	<u>\$23,659(2)</u>	<u>\$26,322(2)</u>	<u>\$1,829,235</u>
Total Aug-10 to Jul-11		(\$297,247)	\$15,153,220	\$2,975,289	\$2,500	\$131,423	\$43,721	\$18,033	\$458	\$12,173	\$22,041	\$70,977	\$78,965	\$18,211,553

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule TMB-3.

(2) Per Settlement in DE 10-055.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
External Delivery Costs:	Third Party Transmission Providers (NU Network Integration Transmission Service)	Regional and Operating Entities	Third Party Transmission Providers (NU Wholesale Distribution)	Transmission-based Assessments and Fees	Load Estimation and Reporting System Costs	Data and Information Services	Legal Charges	Consulting Outside Service Charges	Administrative Costs - Renewable Source Option	Administrative Service Charges (1)	Non-Distribution Portion of the annual PUC Assessment	Working Capital associated with Other Flow-Through Operating Expenses (2)	Total Costs (sum a thru l)
Vendor(s)	Northeast Utilities	ISO New England Inc., Regional Transmission Operator, NePOOL	Northeast Utilities	Federal Energy Regulatory Commission	LOGICA INC.	Connecticut Municipal Electric Energy Cooperative & EC Infosystems				Unitil Power Corp.			
Aug-11 Estimate	\$90,457	\$1,560,864	\$300,514	\$0	\$11,000	\$7,490	\$1,854	\$31	\$0	\$976	\$27,924	\$32,114	\$2,033,223
Sep-11 Estimate	\$90,457	\$1,167,721	\$222,553	\$0	\$11,000	\$5,268	\$1,854	\$31	\$0	\$976	\$27,924	\$24,740	\$1,552,523
Oct-11 Estimate	\$90,457	\$1,061,178	\$212,794	\$0	\$11,000	\$3,046	\$6,854	\$31	\$0	\$976	\$27,924	\$22,253	\$1,436,512
Nov-11 Estimate	\$90,457	\$1,137,155	\$217,048	\$0	\$11,000	\$3,046	\$6,854	\$31	\$0	\$976	\$27,924	\$23,677	\$1,518,166
Dec-11 Estimate	\$90,457	\$1,298,571	\$248,501	\$0	\$11,000	\$3,046	\$6,854	\$31	\$0	\$976	\$27,924	\$29,150	\$1,716,508
Jan-12 Estimate	\$90,457	\$1,241,089	\$237,102	\$0	\$11,000	\$3,046	\$6,854	\$31	\$0	\$1,076	\$27,924	\$25,122	\$1,643,699
Feb-12 Estimate	\$90,457	\$1,179,753	\$224,939	\$0	\$11,000	\$3,046	\$1,854	\$31	\$0	\$5,976	\$27,924	\$24,742	\$1,569,720
Mar-12 Estimate	\$90,457	\$1,174,658	\$223,928	\$0	\$11,000	\$3,046	\$1,854	\$31	\$0	\$976	\$27,924	\$24,223	\$1,558,096
Apr-12 Estimate	\$90,457	\$1,006,178	\$210,360	\$0	\$11,000	\$3,046	\$1,854	\$31	\$0	\$976	\$27,924	\$22,262	\$1,374,086
May-12 Estimate	\$90,457	\$1,188,416	\$226,657	\$0	\$11,000	\$3,046	\$1,854	\$31	\$0	\$976	\$27,924	\$24,164	\$1,574,523
Jun-12 Estimate	\$90,457	\$1,460,151	\$280,542	\$0	\$11,000	\$3,046	\$1,854	\$31	\$0	\$976	\$27,924	\$31,673	\$1,907,652
Jul-12 Estimate	<u>\$90,457</u>	<u>\$1,431,594</u>	<u>\$274,880</u>	<u>\$2,500</u>	<u>\$11,000</u>	<u>\$3,046</u>	<u>\$1,854</u>	<u>\$31</u>	<u>\$0</u>	<u>\$976</u>	<u>\$27,924</u>	<u>\$28,101</u>	<u>\$1,872,361</u>
Total Aug-11 to Jul-12	\$1,085,484	\$14,907,328	\$2,879,817	\$2,500	\$132,000	\$43,215	\$42,249	\$366	\$0	\$16,807	\$335,083	\$312,219	\$19,757,068

(1) Breakdown of costs included in the Administrative Service Charge are presented in Schedule TMB-3.

(2) Per DE 10-055; Calculated by multiplying the product of estimated monthly Other Flow-Through Operating Expenses and 45 days lag, divided by 365 days (i.e., the working capital requirement) by UES's tax adjusted cost of capital of The estimated monthly Other Flow-Through Operating Expenses for August 2011-July 2012 were based on the forecast of monthly EDC expenses, budgeted energy efficiency expenses as approved in DE 10-188, and forecasted supply related bad debt plus internal company administrative costs as included in default service.

**SCHEDULE TMB-3**

**CONTRACT RELEASE PAYMENTS  
AND  
ADMINISTRATIVE SERVICE CHARGES**

**Unitil Power Corp.**  
**Breakdown of Costs As Billed to Unitil Energy Systems, Inc.**  
**Contract Release Payment and Administrative Service Charge**

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule TMB-4.

	<u>Aug-09</u> <u>Actual</u>	<u>Sep-09</u> <u>Actual</u>	<u>Oct-09</u> <u>Actual</u>	<u>Nov-09</u> <u>Actual</u>	<u>Dec-09</u> <u>Actual</u>	<u>Jan-10</u> <u>Actual</u>	<u>Feb-10</u> <u>Actual</u>	<u>Mar-10</u> <u>Actual</u>	<u>Apr-10</u> <u>Actual</u>	<u>May-10</u> <u>Actual</u>	<u>Jun-10</u> <u>Actual</u>	<u>Jul-10</u> <u>Actual</u>	<u>Total</u> <u>Aug09-Jul10</u>
1. Contract Release Payments (CRP) included in the SCC	\$926,002	\$636,619	\$409,182	\$401,767	\$418,251	\$401,812	\$415,291	\$437,494	\$404,338	\$408,232	\$400,314	\$447,501	\$5,706,803
2. Portfolio Sales Charge	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$400,000	\$4,800,000
3. Residual Contract Obligations	\$520,000	\$224,333	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$744,333
4. Hydro-Quebec Support Payments	\$12,471	\$12,471	\$12,471	\$12,471	\$29,093	\$8,202	\$8,202	\$8,202	\$8,202	\$8,202	\$8,202	\$8,202	\$136,389
5. Subtotal (L. 2 through 4)	\$932,471	\$636,804	\$412,471	\$412,471	\$429,093	\$408,202	\$408,202	\$408,202	\$408,202	\$408,202	\$408,202	\$408,202	\$5,680,722
6. True-up for estimate (1)	(\$6,468)	(\$184)	(\$3,289)	(\$10,703)	(\$10,842)	(\$6,390)	\$7,089	\$29,292	(\$3,864)	\$30	(\$7,888)	\$39,299	\$26,081
7. Obligations prior to May 1, 2003	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$926,002	\$636,619	\$409,182	\$401,767	\$418,251	\$401,812	\$415,291	\$437,494	\$404,338	\$408,232	\$400,314	\$447,501	\$5,706,803
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9. Administrative Service Charges (ASC) included in EDC	(\$2,631)	(\$1,730)	(\$1,752)	(\$1,251)	(\$768)	\$1,008	\$443	(\$930)	\$4,030	(\$748)	(\$863)	(\$900)	(\$6,091)
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11. Legal costs	\$750	\$1,250	\$750	\$750	\$1,250	\$1,150	\$1,150	\$1,150	\$1,150	\$1,150	\$1,150	\$1,150	\$12,800
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$100	\$0	\$0	\$0	\$0	\$0	\$0	\$100
16. Interest expense/(income)	(\$3,025)	(\$3,025)	(\$3,025)	(\$3,025)	(\$3,025)	(\$1,729)	(\$1,754)	(\$1,970)	(\$2,005)	(\$2,238)	(\$2,279)	(\$2,536)	(\$29,636)
17. Subtotal (L. 10 through 16)	(\$2,275)	(\$1,775)	(\$2,275)	(\$2,275)	(\$1,775)	(\$479)	(\$604)	(\$820)	(\$855)	(\$1,088)	(\$1,129)	(\$1,386)	(\$16,736)
18. True-up for prior month estimate (1)	(\$356)	\$45	\$523	\$1,024	\$1,007	\$1,487	\$1,047	(\$110)	\$4,885	\$340	\$266	\$486	\$10,645
19. Total Administrative Service Charges as billed by Unitil Power Corp.	(\$2,631)	(\$1,730)	(\$1,752)	(\$1,251)	(\$768)	\$1,008	\$443	(\$930)	\$4,030	(\$748)	(\$863)	(\$900)	(\$6,091)
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$923,372	\$634,889	\$407,430	\$400,516	\$417,483	\$402,820	\$415,734	\$436,564	\$408,368	\$407,484	\$399,451	\$446,602	\$5,700,712

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

**Unitil Power Corp.**  
**Breakdown of Costs As Billed to Unitil Energy Systems, Inc.**  
**Contract Release Payment and Administrative Service Charge**

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule TMB-4.

	<u>Aug-10</u> <u>Actual</u>	<u>Sep-10</u> <u>Actual</u>	<u>Oct-10</u> <u>Actual</u>	<u>Nov-10</u> <u>Actual</u>	<u>Dec-10</u> <u>Actual</u>	<u>Jan-11</u> <u>Actual</u>	<u>Feb-11</u> <u>Actual</u>	<u>Mar-11</u> <u>Actual</u>	<u>Apr-11</u> <u>Actual</u>	<u>May-11</u> <u>Estimate</u>	<u>Jun-11</u> <u>Estimate</u>	<u>Jul-11</u> <u>Estimate</u>	<u>Total</u> <u>Aug10-Jul11</u>
1. Contract Release Payments (CRP) included in the SCC	\$451,923	\$400,255	\$394,736	(\$7,231)	(\$43,896)	(\$43,206)	(\$28,840)	\$42,457	\$32,697	(\$2,857)	\$16,693	\$16,693	\$1,229,423
2. Portfolio Sales Charge	\$400,000	\$400,000	\$400,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,200,000
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>\$8,202</u>	<u>\$8,202</u>	<u>\$8,202</u>	<u>\$8,202</u>	<u>\$8,202</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$25,218)</u>	<u>(\$2,857)</u>	<u>\$16,693</u>	<u>\$16,693</u>	<u>(\$29,333)</u>
5. Subtotal (L. 2 through 4)	\$408,202	\$408,202	\$408,202	\$8,202	\$8,202	(\$25,218)	(\$25,218)	(\$25,218)	(\$25,218)	(\$2,857)	\$16,693	\$16,693	\$1,170,667
6. True-up for estimate (1)	\$43,721	(\$7,947)	(\$13,466)	(\$15,433)	(\$52,098.29)	(\$17,988)	(\$3,622)	\$67,675	\$57,915	\$0	\$0	\$0	\$58,756
7. Obligations prior to May 1, 2003	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>									
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$451,923	\$400,255	\$394,736	(\$7,231)	(\$43,896)	(\$43,206)	(\$28,840)	\$42,457	\$32,697	(\$2,857)	\$16,693	\$16,693	\$1,229,423
<hr/>													
9. Administrative Service Charges (ASC) included in EDC	(\$275)	\$4,310	\$2,367	\$1,483	\$6,469	(\$722)	\$5,268	\$184	\$29	\$976	\$976	\$976	\$22,041
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$1,150	\$1,150	\$1,150	\$1,150	\$1,150	\$700	\$600	\$600	\$600	\$833	\$833	\$833	\$10,749
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16. Interest expense/(income)	<u>(\$2,588)</u>	<u>(\$2,866)</u>	<u>(\$700)</u>	<u>(\$700)</u>	<u>(\$700)</u>	<u>(\$980)</u>	<u>(\$949)</u>	<u>(\$938)</u>	<u>(\$962)</u>	<u>\$143</u>	<u>\$143</u>	<u>\$143</u>	<u>(\$10,954)</u>
17. Subtotal (L. 10 through 16)	(\$1,438)	(\$1,716)	\$450	\$450	\$450	(\$280)	\$4,651	(\$338)	(\$362)	\$976	\$976	\$976	\$4,795
18. True-up for prior month estimate (1)	<u>\$1,163</u>	<u>\$6,026</u>	<u>\$1,917</u>	<u>\$1,033</u>	<u>\$6,018.88</u>	<u>(\$443)</u>	<u>\$617</u>	<u>\$522</u>	<u>\$390</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$17,246</u>
19. Total Administrative Service Charges as billed by Unitil Power Corp.	(\$275)	\$4,310	\$2,367	\$1,483	\$6,469	(\$722)	\$5,268	\$184	\$29	\$976	\$976	\$976	\$22,041
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$451,648	\$404,565	\$397,103	(\$5,747)	(\$37,427)	(\$43,928)	(\$23,572)	\$42,641	\$32,726	(\$1,881)	\$17,668	\$17,668	\$1,251,464

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

**Unitil Power Corp.**  
**Breakdown of Costs As Billed to Unitil Energy Systems, Inc.**  
**Contract Release Payment and Administrative Service Charge**

Note: Represents estimated costs as Unitil Power Corp. bills Unitil Energy Systems, Inc. in advance based on estimates and includes a true-up for actual data on a two-month lag basis. Unitil Power Corp. actual costs are provided on Schedule TMB-4.

	<u>Aug-11</u>	<u>Sep-11</u>	<u>Oct-11</u>	<u>Nov-11</u>	<u>Dec-11</u>	<u>Jan-12</u>	<u>Feb-12</u>	<u>Mar-12</u>	<u>Apr-12</u>	<u>May-12</u>	<u>Jun-12</u>	<u>Jul-12</u>	<u>Total</u>
	<u>Estimate</u>	<u>Aug11-Jul12</u>											
1. Contract Release Payments (CRP) included in the SCC	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$20,520	\$20,520	\$207,967
2. Portfolio Sales Charge	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Residual Contract Obligations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Hydro-Quebec Support Payments	<u>\$16,693</u>	<u>\$20,520</u>	<u>\$20,520</u>	<u>\$207,967</u>									
5. Subtotal (L. 2 through 4)	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$20,520	\$20,520	\$207,967
6. True-up for estimate (1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Obligations prior to May 1, 2003	<u>\$0</u>												
8. Total Contract Release Payments as billed by Unitil Power Corp.	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$20,520	\$20,520	\$207,967
<hr/>													
9. Administrative Service Charges (ASC) included in EDC	\$976	\$976	\$976	\$976	\$976	\$1,076	\$5,976	\$976	\$976	\$976	\$976	\$976	\$16,807
10. NEPOOL, ISO-NE, RTO charges	\$0	\$0	\$0	\$0	\$0	\$0	\$5,000	\$0	\$0	\$0	\$0	\$0	\$5,000
11. Legal costs	\$833	\$833	\$833	\$833	\$833	\$833	\$833	\$833	\$833	\$833	\$833	\$833	\$9,996
12. Consultant and other Outside Service charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13. CMARS Database System charges	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14. Regulatory assessments and fees	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15. Miscellaneous Corporation fees	\$0	\$0	\$0	\$0	\$0	\$100	\$0	\$0	\$0	\$0	\$0	\$0	\$100
16. Interest expense/(income)	<u>\$143</u>	<u>\$1,711</u>											
17. Subtotal (L. 10 through 16)	\$976	\$976	\$976	\$976	\$976	\$1,076	\$5,976	\$976	\$976	\$976	\$976	\$976	\$16,807
18. True-up for prior month estimate (1)	<u>\$0</u>												
19. Total Administrative Service Charges as billed by Unitil Power Corp.	\$976	\$976	\$976	\$976	\$976	\$1,076	\$5,976	\$976	\$976	\$976	\$976	\$976	\$16,807
20. Total CRP and ASC as billed by Unitil Power Corp. (L. 8 + L. 19)	\$17,668	\$17,668	\$17,668	\$17,668	\$17,668	\$17,768	\$22,668	\$17,668	\$17,668	\$17,668	\$21,495	\$21,495	\$224,774

(1) Lines 2-4 of the CRP and Lines 10-16 of the ASC represent estimated data. A true-up for actual data is done on a two month lag basis.

**SCHEDULE TMB-4**

**UNITIL POWER CORP.  
COST AND REVENUE MODEL**

**Unitil Power Corp.  
Costs and Revenues**

Schedule TMB-4  
Page 1 of 2

	Aug-09	Sep-09	Oct-09	Nov-09	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Total Aug09-Jul10
1 TOTAL COSTS	\$ 927,430	\$ 625,349	\$ 400,361	\$ 405,292	\$ 435,455	\$ 436,905	\$ 408,619	\$ 407,752	\$ 399,725	\$ 446,900	\$ 451,957	\$ 404,895	\$ 5,750,639
2 TOTAL REVENUE	\$ 923,372	\$ 634,889	\$ 407,430	\$ 400,516	\$ 417,483	\$ 402,820	\$ 415,734	\$ 436,564	\$ 408,368	\$ 407,484	\$ 399,451	\$ 446,602	\$ 5,700,712
3 (OVER) UNDER COLLECTION	\$ 4,058	\$ (9,540)	\$ (7,069)	\$ 4,776	\$ 17,971	\$ 34,086	\$ (7,115)	\$ (28,813)	\$ (8,644)	\$ 39,416	\$ 52,507	\$ (41,707)	\$ 49,927
4 CUMULATIVE (OVER) UNDER COLLECTION*													42,963
<b>POST MAY 1 COSTS</b>													
<b>CONTRACT RELEASE PAYMENTS</b>													
5 Portfolio Sales Charge	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 4,800,000
6 Residual Contract Obligations	\$ 520,000	\$ 224,333	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 744,333
7 Hydro Quebec Support Payments	\$ 9,182	\$ 1,767	\$ 1,629	\$ 6,080	\$ 36,183	\$ 37,494	\$ 4,338	\$ 8,232	\$ 314	\$ 47,501	\$ 51,923	\$ 255	\$ 204,897
8 Total (see Page 2)	\$ 929,182	\$ 626,100	\$ 401,629	\$ 406,080	\$ 436,183	\$ 437,494	\$ 404,338	\$ 408,232	\$ 400,314	\$ 447,501	\$ 451,923	\$ 400,255	\$ 5,749,230
<b>ADMINISTRATIVE SERVICE CHARGES</b>													
9 Nepool, ISO-NE, RTO Charges	\$ 0	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 5,000	\$ -	\$ 0	\$ -	\$ -	\$ 0	\$ 5,000
10 Legal Costs	\$ 473	\$ -	\$ -	\$ -	\$ 131	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 676	\$ 5,319	\$ 6,598
11 Consultant and other Outside Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CMARS Database System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Regulatory Assessments and Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Misc Corporation fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100
15 Total	\$ 473	\$ -	\$ -	\$ -	\$ 131	\$ 100	\$ 5,000	\$ -	\$ 0	\$ -	\$ 676	\$ 5,319	\$ 11,699
16 Interest Expense	\$ (2,224)	\$ (751)	\$ (1,268)	\$ (788)	\$ (859)	\$ (689)	\$ (719)	\$ (480)	\$ (589)	\$ (602)	\$ (642)	\$ (679)	\$ (10,289)
17 Pre May 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Grand Total	\$ 927,430	\$ 625,349	\$ 400,361	\$ 405,292	\$ 435,455	\$ 436,905	\$ 408,619	\$ 407,752	\$ 399,725	\$ 446,900	\$ 451,957	\$ 404,895	\$ 5,750,639

\* (Over)/undercollections began in May 2003. For the period May 2003-July 2009, the cumulative (over)/undercollection was (\$6,963).

	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	Jan-11	Feb-11	Mar-11	Apr-11	Total Aug10-Apr 11
1 TOTAL COSTS	\$ 395,215	\$ 392,087	\$ 362,573	\$ (9,779)	\$ 5,646	\$ 42,699	\$ 37,738	\$ 51,693	\$ (27,793)	\$ 1,250,080
2 TOTAL REVENUE	\$ 451,648	\$ 404,565	\$ 397,103	\$ (5,747)	\$ (37,427)	\$ (43,928)	\$ (23,572)	\$ 42,641	\$ 32,726	\$ 1,218,008
3 (OVER) UNDER COLLECTION	\$ (56,433)	\$ (12,479)	\$ (34,531)	\$ (4,031)	\$ 43,074	\$ 86,627	\$ 61,311	\$ 9,052	\$ (60,518)	\$ 32,072
4 CUMULATIVE (OVER) UNDER COLLECTION										75,035
<b>POST MAY 1 COSTS</b>										
<b>CONTRACT RELEASE PAYMENTS</b>										
5 Portfolio Sales Charge	\$ 400,000	\$ 400,000	\$ 400,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,200,000
6 Residual Contract Obligations	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7 Hydro Quebec Support Payments	\$ (5,264)	\$ (7,231)	\$ (43,896)	\$ (9,786)	\$ 4,580	\$ 42,457	\$ 32,697	\$ 51,627	\$ (27,887)	\$ 37,297
8 Total (see Page 2)	\$ 394,736	\$ 392,769	\$ 356,104	\$ (9,786)	\$ 4,580	\$ 42,457	\$ 32,697	\$ 51,627	\$ (27,887)	\$ 1,237,297
<b>ADMINISTRATIVE SERVICE CHARGES</b>										
9 Nepool, ISO-NE, RTO Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,000	\$ -	\$ 0	\$ 5,000
10 Legal Costs	\$ 1,193	\$ -	\$ 7,136	\$ -	\$ 937	\$ -	\$ -	\$ -	\$ -	\$ 9,266
11 Consultant and other Outside Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12 CMARS Database System	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13 Regulatory Assessments and Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14 Misc Corporation fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 100	\$ -	\$ -	\$ -	\$ 100
15 Total	\$ 1,193	\$ -	\$ 7,136	\$ -	\$ 937	\$ 100	\$ 5,000	\$ -	\$ 0	\$ 14,366
16 Interest Expense	\$ (714)	\$ (683)	\$ (667)	\$ 7	\$ 130	\$ 142	\$ 42	\$ 65	\$ 94	\$ (1,583)
17 Pre May 1 Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18 Grand Total	\$ 395,215	\$ 392,087	\$ 362,573	\$ (9,779)	\$ 5,646	\$ 42,699	\$ 37,738	\$ 51,693	\$ (27,793)	\$ 1,250,080

**Unitil Power Corp.**  
**Post May 1 Costs Detail**

	Actual Aug-09	Actual Sep-09	Actual Oct-09	Actual Nov-09	Actual Dec-09	Actual Jan-10	Actual Feb-10	Actual Mar-10	Actual Apr-10	Actual May-10	Actual Jun-10	Actual Jul-10	Total Aug09-Jul10
<b>Portfolio Sales Charges:</b>													
1 Mirant	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 400,000	\$ 4,800,000
2 <b>Total</b> (see Page 1)	<u>\$ 400,000</u>	<u>\$ 4,800,000</u>											
<b>Residual Contract Obligations:</b>													
3 Baystate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Indeck	\$ 520,000	\$ 224,333	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 744,333
5 Bridgeport Harbor 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 <b>Total</b> (see Page 1)	<u>\$ 520,000</u>	<u>\$ 224,333</u>	<u>\$ -</u>	<u>\$ 744,333</u>									
<b>Hydro Quebec Support Payments:</b>													
7 Hydro Quebec Support Payments	\$ 43,341	\$ 41,405	\$ 41,759	\$ 39,772	\$ 43,512	\$ 50,299	\$ 42,198	\$ 44,046	\$ 41,567	\$ 45,994	\$ 39,493	\$ 43,901	\$ 517,288
8 Hydro Quebec Transmission Sales	\$ (35,308)	\$ (38,531)	\$ (38,531)	\$ (38,531)	\$ (6,145)	\$ (38,531)	\$ (38,531)	\$ (38,531)	\$ (38,531)	\$ 0	\$ 37,520	\$ 249	\$ (273,401)
9 Hydro Quebec Capacity Sales	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,287	\$ -	\$ -	\$ -	\$ -	\$ (27,536)	\$ (42,637)	\$ (50,886)
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ 516	\$ 516	\$ 1,033	\$ -	\$ 516	\$ 516	\$ 1,033	\$ 516	\$ -	\$ 516	\$ 516	\$ 128	\$ 5,808
11 Hydro Quebec - NEP AC	\$ 6,759	\$ 6,759	\$ 6,759	\$ 6,759	\$ 6,759	\$ 10,890	\$ 6,749	\$ 6,749	\$ 6,749	\$ 6,749	\$ 6,749	\$ 6,749	\$ 85,179
12 Hydro Quebec - Chester SVC	\$ 3,112	\$ 2,706	\$ 2,968	\$ 7,054	\$ -	\$ 3,788	\$ 3,062	\$ 5,228	\$ -	\$ 3,097	\$ 3,218	\$ 3,029	\$ 37,263
13 Hydro Quebec - NEPOOL OATT Payments	\$ (9,239)	\$ (11,088)	\$ (12,359)	\$ (8,974)	\$ (8,460)	\$ (8,755)	\$ (10,173)	\$ (9,776)	\$ (9,472)	\$ (8,856)	\$ (8,038)	\$ (11,164)	\$ (116,354)
14 <b>Total</b> (see Page 1)	<u>\$ 9,182</u>	<u>\$ 1,767</u>	<u>\$ 1,629</u>	<u>\$ 6,080</u>	<u>\$ 36,183</u>	<u>\$ 37,494</u>	<u>\$ 4,338</u>	<u>\$ 8,232</u>	<u>\$ 314</u>	<u>\$ 47,501</u>	<u>\$ 51,923</u>	<u>\$ 255</u>	<u>\$ 204,897</u>
<b>15 Total Contract Release Payments</b>	\$ 929,182	\$ 626,100	\$ 401,629	\$ 406,080	\$ 436,183	\$ 437,494	\$ 404,338	\$ 408,232	\$ 400,314	\$ 447,501	\$ 451,923	\$ 400,255	\$ 5,749,230

	Actual Aug-10	Actual Sep-10	Actual Oct-10	Actual Nov-10	Actual Dec-10	Actual Jan-11	Actual Feb-11	Actual Mar-11	Actual Apr-11	Total Aug10-Apr 11
<b>Portfolio Sales Charges:</b>										
1 Mirant	\$ 400,000	\$ 400,000	\$ 400,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,200,000
2 <b>Total</b> (see Page 1)	<u>\$ 400,000</u>	<u>\$ 400,000</u>	<u>\$ 400,000</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 1,200,000</u>
<b>Residual Contract Obligations:</b>										
3 Baystate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Indeck	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 Bridgeport Harbor 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6 <b>Total</b> (see Page 1)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
<b>Hydro Quebec Support Payments:</b>										
7 Hydro Quebec Support Payments	\$ 41,401	\$ 40,120	\$ 45,785	\$ 37,369	\$ 47,462	\$ 43,197	\$ 39,606	\$ 52,020	\$ 53,120	\$ 400,080
8 Hydro Quebec Transmission Sales	\$ (2,231)	\$ (2,744)	\$ (44,324)	\$ (5,648)	\$ (3,633)	\$ (2,164)	\$ (5,986)	\$ (378)	\$ (312)	\$ (67,420)
9 Hydro Quebec Capacity Sales	\$ (42,446)	\$ (41,109)	\$ (40,282)	\$ (39,499)	\$ (39,741)	\$ -	\$ -	\$ -	\$ (81,116)	\$ (284,194)
10 Hydro Quebec - BECO AC (d/b/a NSTAR)	\$ 516	\$ 516	\$ 948	\$ 474	\$ -	\$ 928	\$ -	\$ 928	\$ 464	\$ 4,776
11 Hydro Quebec - NEP AC	\$ 6,749	\$ 6,750	\$ 6,749	\$ 6,749	\$ 6,749	\$ 6,749	\$ 6,749	\$ 6,749	\$ 7,063	\$ 61,057
12 Hydro Quebec - Chester SVC	\$ 2,886	\$ 2,757	\$ -	\$ 3,701	\$ 2,841	\$ 2,875	\$ 2,643	\$ 2,826	\$ 2,826	\$ 23,355
13 Hydro Quebec - NEPOOL OATT Payments	\$ (12,138)	\$ (13,521)	\$ (12,771)	\$ (12,932)	\$ (9,098)	\$ (9,129)	\$ (10,314)	\$ (10,519)	\$ (9,932)	\$ (100,356)
14 <b>Total</b> (see Page 1)	<u>\$ (5,264)</u>	<u>\$ (7,231)</u>	<u>\$ (43,896)</u>	<u>\$ (9,786)</u>	<u>\$ 4,580</u>	<u>\$ 42,457</u>	<u>\$ 32,697</u>	<u>\$ 51,627</u>	<u>\$ (27,887)</u>	<u>\$ 37,297</u>
<b>15 Total Contract Release Payments</b>	\$ 394,736	\$ 392,769	\$ 356,104	\$ (9,786)	\$ 4,580	\$ 42,457	\$ 32,697	\$ 51,627	\$ (27,887)	\$ 1,237,297

**SCHEDULE TMB-5**

**HYDRO QUEBEC PAYMENTS AND REVENUES**

August 2009 - July 2010

	<u>Aug-09</u> <u>Actual</u>	<u>Sep-09</u> <u>Actual</u>	<u>Oct-09</u> <u>Actual</u>	<u>Nov-09</u> <u>Actual</u>	<u>Dec-09</u> <u>Actual</u>	<u>Jan-10</u> <u>Actual</u>	<u>Feb-10</u> <u>Actual</u>	<u>Mar-10</u> <u>Actual</u>	<u>Apr-10</u> <u>Actual</u>	<u>May-10</u> <u>Actual</u>	<u>Jun-10</u> <u>Actual</u>	<u>Jul-10</u> <u>Actual</u>	<u>Total</u>
<b>Hydro Quebec Support Payments and Revenue Offset:</b>													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$43,341	\$41,405	\$41,759	\$39,772	\$43,512	\$50,299	\$42,198	\$44,046	\$41,567	\$45,994	\$39,493	\$43,901	\$517,288
2 Resale of Transmission Rights and Capacity Credits	(\$35,308)	(\$38,531)	(\$38,531)	(\$38,531)	(\$6,145)	(\$19,244)	(\$38,531)	(\$38,531)	(\$38,531)	\$0	\$9,985	(\$42,388)	(\$324,287)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	\$8,033	\$2,874	\$3,228	\$1,241	\$37,367	\$31,054	\$3,667	\$5,515	\$3,036	\$45,994	\$49,478	\$1,513	\$193,001
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$10,387	\$9,981	\$10,760	\$13,813	\$7,275	\$15,195	\$10,844	\$12,494	\$6,749	\$10,363	\$10,484	\$9,906	\$128,250
5 ISO-NE OATT Payments	(\$9,239)	(\$11,088)	(\$12,359)	(\$8,974)	(\$8,460)	(\$8,755)	(\$10,173)	(\$9,776)	(\$9,472)	(\$8,856)	(\$8,038)	(\$11,164)	(\$116,354)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	\$1,148	(\$1,107)	(\$1,599)	\$4,839	(\$1,185)	\$6,440	\$671	\$2,718	(\$2,723)	\$1,507	\$2,445	(\$1,258)	\$11,896
7 Net Hydro Quebec Support Payments Line 3 plus Line 6	\$9,182	\$1,767	\$1,629	\$6,080	\$36,183	\$37,494	\$4,338	\$8,232	\$314	\$47,501	\$51,923	\$255	\$204,897

August 2010 - July 2011

	<u>Aug-10</u> <u>Actual</u>	<u>Sep-10</u> <u>Actual</u>	<u>Oct-10</u> <u>Actual</u>	<u>Nov-10</u> <u>Actual</u>	<u>Dec-10</u> <u>Actual</u>	<u>Jan-11</u> <u>Actual</u>	<u>Feb-11</u> <u>Actual</u>	<u>Mar-11</u> <u>Actual</u>	<u>Apr-11</u> <u>Actual</u>	<u>May-11</u> <u>Estimate</u>	<u>Jun-11</u> <u>Estimate</u>	<u>Jul-11</u> <u>Estimate</u>	<u>Total</u>
<b>Hydro Quebec Support Payments and Revenue Offset:</b>													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$41,401	\$40,120	\$45,785	\$37,369	\$47,462	\$43,197	\$39,606	\$52,020	\$53,120	\$44,122	\$44,122	\$44,122	\$532,446
2 Resale of Transmission Rights and Capacity Credits	(\$44,677)	(\$43,853)	(\$84,607)	(\$45,147)	(\$43,374)	(\$2,164)	(\$5,986)	(\$378)	(\$81,428)	(\$43,277)	(\$23,727)	(\$23,727)	(\$442,345)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	(\$3,276)	(\$3,733)	(\$38,822)	(\$7,778)	\$4,088	\$41,033	\$33,619	\$51,642	(\$28,308)	\$845	\$20,395	\$20,395	\$90,101
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$10,151	\$10,023	\$7,697	\$10,924	\$9,590	\$10,553	\$9,392	\$10,504	\$10,353	\$9,995	\$9,995	\$9,995	\$119,172
5 ISO-NE OATT Payments	(\$12,138)	(\$13,521)	(\$12,771)	(\$12,932)	(\$9,098)	(\$9,129)	(\$10,314)	(\$10,519)	(\$9,932)	(\$13,697)	(\$13,697)	(\$13,697)	(\$141,447)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$1,987)	(\$3,498)	(\$5,074)	(\$2,008)	\$492	\$1,424	(\$923)	(\$15)	\$421	(\$3,702)	(\$3,702)	(\$3,702)	(\$22,275)
7 Net Hydro Quebec Support Payments Line 3 plus Line 6	(\$5,264)	(\$7,231)	(\$43,896)	(\$9,786)	\$4,580	\$42,457	\$32,697	\$51,627	(\$27,887)	(\$2,857)	\$16,693	\$16,693	\$67,826

August 2011 - July 2012

	<u>Aug-11</u> <u>Estimate</u>	<u>Sep-11</u> <u>Estimate</u>	<u>Oct-11</u> <u>Estimate</u>	<u>Nov-11</u> <u>Estimate</u>	<u>Dec-11</u> <u>Estimate</u>	<u>Jan-12</u> <u>Estimate</u>	<u>Feb-12</u> <u>Estimate</u>	<u>Mar-12</u> <u>Estimate</u>	<u>Apr-12</u> <u>Estimate</u>	<u>May-12</u> <u>Estimate</u>	<u>Jun-12</u> <u>Estimate</u>	<u>Jul-12</u> <u>Estimate</u>	<u>Total</u>
<b>Hydro Quebec Support Payments and Revenue Offset:</b>													
1 Hydro Quebec Support Payments - Non-PTF (DC) Facilities	\$44,122	\$44,122	\$44,122	\$44,122	\$44,122	\$44,122	\$44,122	\$44,122	\$44,122	\$44,122	\$44,122	\$44,122	\$529,464
2 Resale of Transmission Rights and Capacity Credits	(\$23,727)	(\$23,727)	(\$23,727)	(\$23,727)	(\$23,727)	(\$23,727)	(\$23,727)	(\$23,727)	(\$23,727)	(\$23,727)	(\$19,900)	(\$19,900)	(\$277,073)
3 Net Cost of HQ Non-PTF (DC) Facilities - Line 1 plus Line 2	\$20,395	\$20,395	\$20,395	\$20,395	\$20,395	\$20,395	\$20,395	\$20,395	\$20,395	\$20,395	\$24,222	\$24,222	\$252,391
4 Hydro Quebec Support Payments - PTF (AC) Facilities	\$9,995	\$9,995	\$9,995	\$9,995	\$9,995	\$9,995	\$9,995	\$9,995	\$9,995	\$9,995	\$9,995	\$9,995	\$119,940
5 ISO-NE OATT Payments	(\$13,697)	(\$13,697)	(\$13,697)	(\$13,697)	(\$13,697)	(\$13,697)	(\$13,697)	(\$13,697)	(\$13,697)	(\$13,697)	(\$13,697)	(\$13,697)	(\$164,364)
6 Net Cost of HQ PTF (AC) Facilities - Line 4 plus Line 5	(\$3,702)	(\$3,702)	(\$3,702)	(\$3,702)	(\$3,702)	(\$3,702)	(\$3,702)	(\$3,702)	(\$3,702)	(\$3,702)	(\$3,702)	(\$3,702)	(\$44,424)
7 Net Hydro Quebec Support Payments Line 3 plus Line 6	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$16,693	\$20,520	\$20,520	\$207,967